



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/50 ISSUE DATE 12.05.15
DUE DATE 20.05.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 09.03.2015 to 15.03.2015. (Week No.50/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-50/FY14-15 covering the period 09.03.15 to 15.03.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

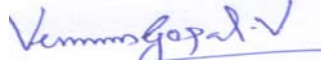
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.03.2015 to 15.03.15(week No. 50/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 09.03.2015 to 15.03.2015(Week 50/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
9	40.874422	42.139515	1.265093	35.90199	39.80713	0.08863	7.77697	43.76759
10	38.163444	40.085898	1.922454	34.29919	40.03468	0.00000	2.55707	36.85626
11	39.497124	39.557749	0.060625	0.39812	-0.39425	0.00000	0.00000	0.39812
12	40.211354	39.381443	-0.829911	-10.44135	6.97394	13.27964	1.24354	4.08183
13	39.493158	40.867937	1.374779	31.70122	35.92084	0.19208	1.21005	33.10335
14	37.335200	38.564750	1.22955	26.1097	27.81614	0.03358	9.14257	35.28585
15	35.536756	35.976660	0.439904	8.4039	10.81813	0.48194	2.05296	10.93880
	271.111458	276.573952	5.462494	126.37277	160.97661	14.07587	23.98316	164.43180

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.03.2015 to 15.03.15(week No. 50/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.08638	0.00000	-1.46125	-4.54763	2.67194	0.04481	-1.83088
2	RPH	0.00000	0.75631	-1.25660	-0.50029	3.28341	4.92113	7.70425
3	G.T.STN.	2.20035	0.00000	-0.95355	-3.15390	0.14952	0.06477	-2.93962
	IPGCL	5.28673	0.75631	-3.67140	-8.20183	6.10488	5.03070	2.93375
4	PRAGATI GT	0.65097	0.00000	-0.48925	-1.14022	0.00000	0.32085	-0.81937
5	BAWANA	7.12160	0.00000	-3.43033	-10.55193	1.71818	0.12182	-8.71192
	PPCL	7.77256	0.00000	-3.91958	-11.69214	1.71818	0.44267	-9.53129
6	BTPS	2.99075	0.00000	-1.46174	-4.45249	0.44549	0.00000	-4.00700
7	BYPL	0.00000	120.65724	-12.52636	108.13087	0.00159	21.52250	129.65497
8	BRPL	0.00000	77.27063	-7.86570	69.40493	3.70318	14.29327	87.40137
9	NDPL	0.00000	63.02802	-5.89637	57.13165	0.37922	10.21691	67.72778
10	NDMC	40.09937	0.00000	-19.68439	-59.78375	12.21936	0.04277	-47.52163
11	MES	0.00000	15.76273	-1.86817	13.89456	0.12627	10.36191	24.38274
	TOTAL	56.14940	277.47493	-56.89372	164.43180	24.69817	61.91072	251.04069

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.03.2015 to 15.03.15(week No. 50/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.83088	0.00000	-1.83088
2	RPH	0.00000	7.70425	7.70425
3	G.T.STN.	2.93962	0.00000	-2.93962
	IPGCL	4.77050	7.70425	2.93375
4	PRAGATI GT	0.81937	0.00000	-0.81937
5	Bawana	8.71192	0.00000	-8.71192
	PPCL	9.53129	0.00000	-9.53129
6	BTPS	4.00700	0.00000	-4.00700
7	BYPL	0.00000	129.65497	129.65497
8	BRPL	0.00000	87.40137	87.40137
9	NDPL	0.00000	67.72778	67.72778
10	NDMC	47.52163	0.00000	-47.52163
11	MES	0.00000	24.38274	24.38274
12	Regional Deviation NRPC	164.43180	0.00000	-164.43180
13	Pool balance due to additional Deviation	61.91072	0.00000	-61.91072
14	Pool balance due to capping of Generator & U/D Discom	24.69817	0.00000	-24.69817
	TOTAL	316.87111	316.87111	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.



DELHI TRANSCO LTD.
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Deviation Settlement Account for the period 09.03.2015 to 15.03.15(week No. 50/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.75
(i) Actual drawal from the grid in MUs	276.573952
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	4.437596
(b) GT	13.440775
(c) Pargati	26.662638
(d) BTPS	27.254760
(e) Bawana	46.289080
Total	118.084849
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	394.658801
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	124.236861
(b) BRPL	155.499281
(c) BYPL	89.552455
(d) NDMC	18.842287
(e) MES	3.549162
(f) IP	0.014601
Total	391.694647
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	2.964155
(vi) Trans. Loss((v)*100/(iii)) in %	0.75

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.03.2015 to 15.03.15(week No. 50/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Mar-15	16.952503	17.456645	0.504142	13.363896	12.76365	0.20532	3.22230	16.19128
10-Mar-15	17.878653	18.188180	0.309527	7.417936	6.81685	0.00000	1.63437	8.45121
11-Mar-15	17.744297	17.939569	0.195272	4.760001	4.00539	0.01081	0.09456	4.11075
12-Mar-15	17.935720	18.036101	0.100381	2.562500	1.78615	0.16309	0.07545	2.02469
13-Mar-15	17.997017	18.683822	0.686805	17.376457	15.86466	0.00000	0.96596	16.83062
14-Mar-15	16.430484	17.054078	0.623594	14.499437	12.96921	0.00000	2.89044	15.85965
15-Mar-15	16.644410	16.878466	0.234056	3.427013	2.92573	0.00000	1.33383	4.25956
Total	121.583084	124.236861	2.653777	63.407241	57.13165	0.37922	10.21691	67.72778

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Mar-15	21.666219	21.919298	0.253079	14.53287	13.42998	0.68735	5.52623	19.64356
10-Mar-15	21.220661	22.349179	1.128518	23.98256	22.03812	0.00119	3.05757	25.09687
11-Mar-15	22.321009	22.433670	0.112661	-0.68247	-0.87641	0.02610	0.00000	-0.85032
12-Mar-15	22.043772	22.355851	0.312079	9.01216	5.77621	1.25274	0.32474	7.35369
13-Mar-15	22.550835	22.938143	0.387308	12.05240	10.27250	0.80100	1.13442	12.20792
14-Mar-15	21.671974	22.356225	0.684251	17.56373	15.71011	0.00000	3.15410	18.86421
15-Mar-15	21.099518	21.146915	0.047397	4.51255	3.05442	0.93480	1.09621	5.08544
Total	152.573987	155.499281	2.925294	80.973804	69.40493	3.70318	14.29327	87.40137

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Mar-15	11.202587	12.260287	1.057700	23.92540	23.20580	0.00159	7.00493	30.21233
10-Mar-15	11.342299	12.335421	0.993122	20.56179	18.89563	0.00000	3.21944	22.11507
11-Mar-15	12.702623	12.932641	0.230018	7.37321	6.21844	0.00000	0.16624	6.38468
12-Mar-15	12.442439	12.983814	0.541375	10.26976	7.64494	0.00000	0.13336	7.77830
13-Mar-15	12.517842	13.375724	0.857882	21.29963	19.44650	0.00000	2.29000	21.73650
14-Mar-15	12.231486	13.146867	0.915381	22.98024	20.55497	0.00000	5.50802	26.06299
15-Mar-15	11.490204	12.517701	1.027497	14.24881	12.16459	0.00000	3.20050	15.36509
Total	83.929480	89.552455	5.622975	120.658833	108.13087	0.00159	21.52250	129.65497

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 09.03.2015 to 15.03.15(week No. 50/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Mar-15	2.961445	2.757320	-0.204125	-2.79567	-4.23066	0.61061	0.01042	-3.60963
10-Mar-15	3.047371	2.791961	-0.255410	-5.01234	-9.07328	1.13088	0.00078	-7.94162
11-Mar-15	3.086707	2.809551	-0.277156	-5.46831	-8.65535	1.52940	0.00000	-7.12595
12-Mar-15	3.135096	2.775336	-0.359760	-3.71282	-10.30180	1.93625	0.00537	-8.36017
13-Mar-15	3.038718	2.829216	-0.209502	-3.24898	-8.15158	2.41515	0.00000	-5.73643
14-Mar-15	2.903202	2.549715	-0.353487	-5.11087	-13.44853	3.64164	0.00000	-9.80688
15-Mar-15	2.609804	2.329188	-0.280616	-2.53102	-5.92256	0.95542	0.02619	-4.94096
Total	20.782343	18.842287	-1.940056	-27.880011	-59.78375	12.21936	0.04277	-47.52163

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Mar-15	0.375366	0.513569	0.138203	2.71108	2.62971	0.00000	1.79502	4.42473
10-Mar-15	0.384565	0.523907	0.139342	2.69898	2.48028	0.00000	1.81950	4.29977
11-Mar-15	0.400307	0.524490	0.124183	2.78213	2.34631	0.00011	1.57640	3.92282
12-Mar-15	0.400286	0.511872	0.111586	2.37823	1.76846	0.00258	1.50245	3.27349
13-Mar-15	0.381444	0.512521	0.131077	2.81193	2.55160	0.01718	1.88044	4.44922
14-Mar-15	0.408053	0.483047	0.074994	1.72167	1.51592	0.02689	1.23825	2.78107
15-Mar-15	0.431959	0.479756	0.047797	0.78499	0.60229	0.07951	0.54985	1.23164
Total	2.781980	3.549162	0.767182	15.889007	13.89456	0.12627	10.36191	24.38274

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Mar-15	0.024000	0.000288	-0.023712	-0.46393	-0.57621	0.40793	0.00725	-0.16103
10-Mar-15	0.024000	0.001607	-0.022393	-0.45883	-0.67768	0.40046	0.01018	-0.26704
11-Mar-15	0.024000	0.002851	-0.021149	-0.46772	-0.57851	0.39393	0.00000	-0.18459
12-Mar-15	0.024000	0.002405	-0.021595	-0.39036	-0.71187	0.33816	0.00996	-0.36375
13-Mar-15	0.024000	0.002833	-0.021167	-0.49498	-0.71236	0.42756	0.00340	-0.28140
14-Mar-15	0.024000	0.001963	-0.022037	-0.52969	-0.81389	0.46088	0.00067	-0.35235
15-Mar-15	0.024000	0.002651	-0.021349	-0.28086	-0.47711	0.24303	0.01335	-0.22073
Total	0.168000	0.014601	-0.153399	-3.086380	-4.54763	2.67194	0.04481	-1.83088

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.03.2015 to 15.03.15(week No. 50/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
9-Mar-15	1.892500	1.913655	0.021155	-0.38462	-0.47770	0.04637	0.00000	-0.43134
10-Mar-15	1.920000	1.935612	0.015612	-0.32107	-0.47421	0.00000	0.00000	-0.47421
11-Mar-15	1.912500	1.932011	0.019511	-0.47458	-0.58700	0.00000	0.00000	-0.58700
12-Mar-15	1.910000	1.922271	0.012271	-0.20989	-0.38277	0.00000	0.00000	-0.38277
13-Mar-15	1.905000	1.925312	0.020312	-0.50673	-0.72926	0.00000	0.00000	-0.72926
14-Mar-15	1.865417	1.870291	0.004874	-0.07726	-0.11872	0.10315	0.06477	0.04920
15-Mar-15	1.920000	1.941623	0.021623	-0.22619	-0.38425	0.00000	0.00000	-0.38425
Total	13.325417	13.440775	0.115358	-2.200349	-3.15390	0.14952	0.06477	-2.93962

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Mar-15	-0.048000	-0.013391	0.034609	-0.67603	-0.83964	0.57352	0.00981	-0.25631
10-Mar-15	0.068000	0.057814	-0.010186	0.17929	0.16476	0.61521	0.77207	1.55204
11-Mar-15	0.497000	0.507270	0.010270	0.56295	0.47478	2.08227	2.27135	4.82840
12-Mar-15	0.960000	0.977269	0.017269	-0.37093	-0.67645	0.01887	0.00552	-0.65206
13-Mar-15	1.002000	1.027284	0.025284	-0.61421	-0.88395	0.07074	0.00000	-0.81321
14-Mar-15	1.000500	0.920090	-0.080410	1.97146	1.76340	-0.08185	1.86238	3.54393
15-Mar-15	0.938000	0.961260	0.023260	-0.29622	-0.50320	0.00467	0.00000	-0.49853
Total	4.417500	4.437596	0.020096	0.756306	-0.50029	3.28341	4.92113	7.70425

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Mar-15	3.83200	3.85864	0.026636	-0.48495	-0.60231	0.00000	0.00000	-0.60231
10-Mar-15	3.84600	3.80483	-0.041172	0.33105	0.30423	0.00000	0.32085	0.62507
11-Mar-15	3.81300	3.81834	0.005340	0.07849	0.06619	0.00000	0.00000	0.06619
12-Mar-15	3.78025	3.78873	0.008480	-0.14825	-0.27035	0.00000	0.00000	-0.27035
13-Mar-15	3.76300	3.77721	0.014210	-0.29610	-0.42613	0.00000	0.00000	-0.42613
14-Mar-15	3.77100	3.77696	0.005964	-0.06813	-0.10468	0.00000	0.00000	-0.10468
15-Mar-15	3.83400	3.83793	0.003930	-0.06308	-0.10716	0.00000	0.00000	-0.10716
Total	26.639250	26.662638	0.023388	-0.650965	-1.14022	0.00000	0.32085	-0.81937

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 09.03.2015 to 15.03.15(week No. 50/ FY 14-15)

J) Deviation FOR BTPS


Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Mar-15	3.840000	3.884844	0.044844	-1.02004	-1.26691	0.12578	0.00000	-1.14113
10-Mar-15	3.840000	3.873456	0.033456	-0.84033	-1.24113	0.06505	0.00000	-1.17609
11-Mar-15	3.840000	3.872844	0.032844	-0.99687	-1.23302	0.14847	0.00000	-1.08454
12-Mar-15	3.840000	3.825408	-0.014592	0.06254	0.04655	0.03103	0.00000	0.07758
13-Mar-15	3.840000	3.881676	0.041676	-1.06956	-1.53926	0.12445	0.00000	-1.41481
14-Mar-15	4.132500	4.086816	-0.045684	0.87228	0.78022	-0.07093	0.00000	0.70929
15-Mar-15	3.840000	3.829716	-0.010284	0.00124	0.00106	0.02164	0.00000	0.02270
Total	27.172500	27.254760	0.082260	-2.990748	-4.45249	0.44549	0.00000	-4.00700

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
09-Mar-15	3.52625	3.53022	0.003969	-0.21588	-0.26813	0.60310	0.10681	0.44178
10-Mar-15	6.78675	6.86912	0.082368	-1.60959	-2.37730	0.38332	0.00000	-1.99398
11-Mar-15	7.36450	7.39351	0.029007	-0.63281	-0.78271	0.00000	0.00000	-0.78271
12-Mar-15	7.31075	7.32560	0.014849	-0.32750	-0.59725	0.00000	0.00000	-0.59725
13-Mar-15	7.24825	7.31398	0.065732	-1.79923	-2.58937	0.00000	0.00000	-2.58937
14-Mar-15	6.60250	6.69066	0.088155	-2.29228	-3.52216	0.73177	0.01501	-2.77539
15-Mar-15	7.13600	7.16600	0.029999	-0.24431	-0.41501	0.00000	0.00000	-0.41501
Total	45.975000	46.289080	0.314080	-7.121596	-10.55193	1.71818	0.12182	-8.71192

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.


Manager (SO/EA)